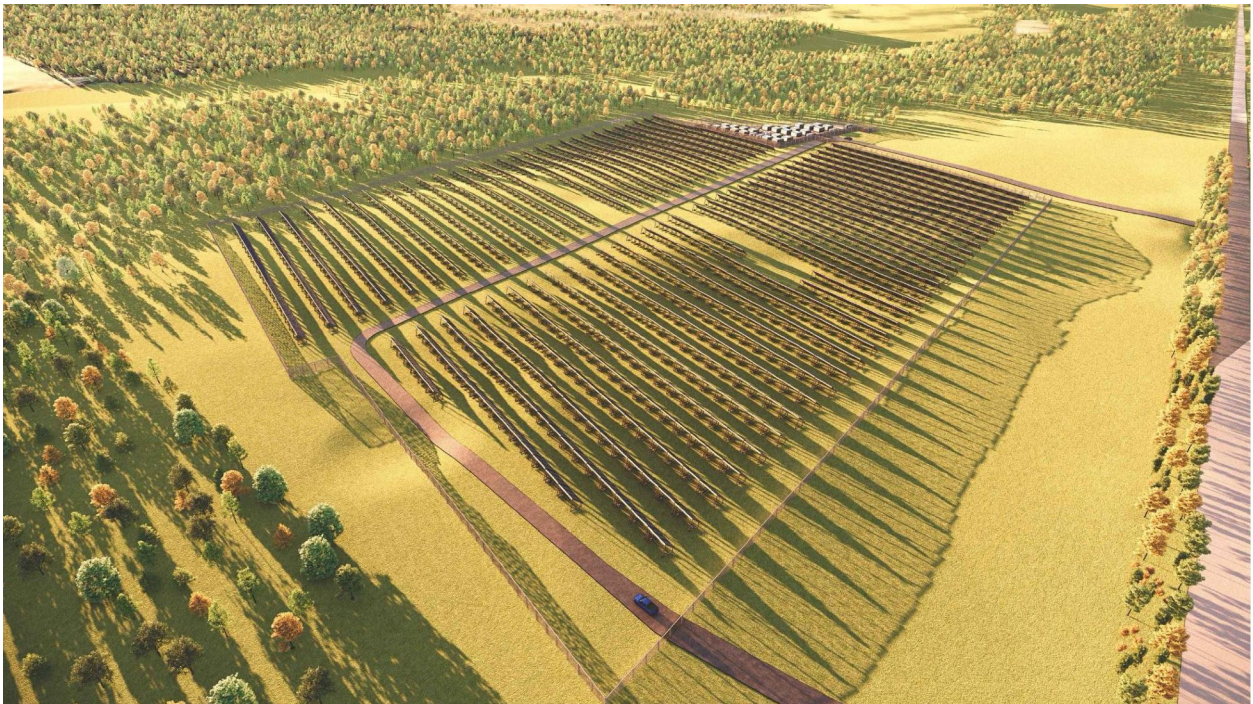


# Project Report

## Balsam Lake Battery Energy Storage System (BESS)

Located at  
1246 Northline Rd, Kawartha Lakes, ON

Developed by  
Skyline Energy (Skyline Clean Energy SPV VI Inc.)



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## Overview

This report has been prepared on behalf of Skyline Energy in support of our request for a Municipal Support Resolution for our proposed 22MW (8 hour) battery energy storage system at 1246 Northline Road (the **Project**). It provides an overview of the Project and the development work we have completed as of the date of this report. By passing a Municipal Support Resolution, Council will indicate its support in principle for the project. That support is a mandatory requirement for Skyline Energy to be able to bid this project to the IESO. We thank you for taking the time to learn about our Project and to consider granting the resolution.

## Request

Skyline Energy requests that Council pass a “Municipal Resolution in Support of Proposal Submission” (as defined in the IESO LT2 RFP) (referred to in this report as a **Municipal Support Resolution**) for the Project described in this report.

Purpose	Skyline Energy plans to bid the project in response to a request for proposal issued by the Independent Electricity System Operator (IESO) as part of the IESO’s Long Term 2 Procurement (the <b>LT2 RFP</b> ). <b>The project must receive a Municipal Support Resolution to be eligible under the LT2 RFP.</b> As detailed below, the Municipal Support Resolution is a first step in approving the Project. If the Project is awarded a contract by the IESO, Skyline Energy will seek the other Downstream Approvals described in this report.
Timing	The next opportunity to bid closes December 18, 2025. <b>We hope to receive the Municipal Support Resolution before the end of November</b> to leave us time to prepare the balance of our bid submission.

<p>Form and Content</p>	<p>The Municipal Support Resolution must either be in the form approved by Ontario’s Independent Electricity System Operator (<b>IESO</b>) (populated template attached as Exhibit A) or in a form that meets all of the requirements of the IESO for Municipal Support Resolutions (requirements attached as Exhibit B).</p> <p>The IESO is very specific about what must be included in the Municipal Support Resolution. <u>Even small deviations from the IESO requirements could result in the Project being disqualified under the RFP.</u> We therefore strongly urge the Municipality to use the template resolution attached as Exhibit A. If you would prefer to draft a resolution that meets the requirements in Exhibit B, we would kindly ask for an opportunity to review the draft resolution prior to the applicable Council meeting to ensure that it meets the IESO’s requirements.</p>
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## Executive Summary

### Proponent

This Project will be owned by **Skyline Clean Energy SPV VI Inc.**, a special purpose vehicle owned and controlled by Skyline Energy. Skyline Clean Energy SPV VI Inc. will also be the proponent named in the IESO LT2 RFP.

**Skyline Energy** is an experienced owner and operator of renewable energy projects in Ontario. It has a portfolio of 80+ solar installations and multiple biogas facilities across the province. Skyline Energy is part of the Skyline Group of Companies based in Guelph, Ontario. With over \$9B in assets under management and a proven record in renewable energy, Skyline brings the scale, stability, and expertise municipalities can depend on.

### IESO LT2 RFP

Skyline Energy, through its subsidiary Skyline Clean Energy SPV VI Inc., plans to bid the project into the **IESO's LT2 RFP which closes December 18, 2025**. The LT2 RFP is a competitive process for procuring new capacity resources. The Project will be competing on price against other proposals for a share of 600 MW of available capacity. The Project must meet rigorous technical, legal and financial criteria prescribed by the IESO, including a mandatory requirement to receive a Municipal Support Resolution from the host community.

### Development Process

Skyline Energy, with support from Blue Circle Energy Advisory Inc., is undertaking the **pre-bid development** of the Project. This work includes: analyzing the physical and planning characteristics of the project site; engaging with the City of Kawartha Lakes to understand local requirements; confirming connection capacity with Hydro

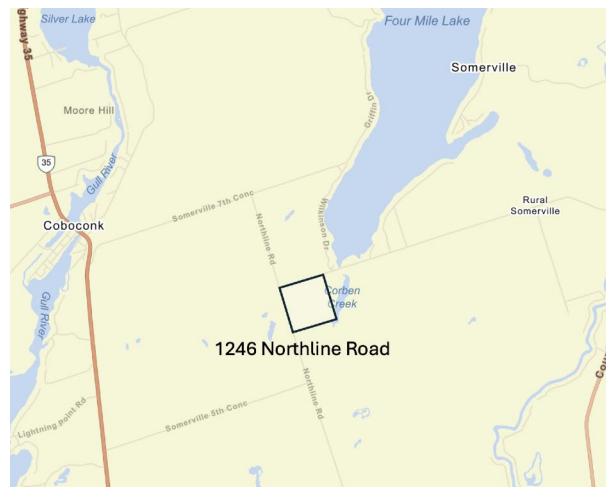
One Networks Inc.; developing preliminary site layouts; developing a project budget and financial model; and assembling a bid. Pre-bid development will culminate in December before bids are due under the LT2c-1 RFP.

Obtaining a **Municipal Support Resolution** from the Council of the City of Kawartha Lakes is a critical milestone in the pre-bid development process. Without the timely support of Council in the prescribed form, we cannot bid the Project.

If the IESO awards a contract to the Project (expected in June 2026), Skyline Energy will complete the **post-award development** of the Project, including obtaining all Downstream Approvals, completing the design of the project, and procuring and constructing the Project. This post-award development would continue through 2026 and 2027 with the goal of commissioning the Project in early 2028.

## Project Description

Skyline Energy is developing a battery energy storage system (**BESS**) with a capacity of up to 22 MW (8-hour duration) at 1246 Northline Road (the **Host Property**). Skyline Energy owns the 3MW solar photovoltaic generating facility on the Host Property. The BESS Project will be located on the same property but will be a separate and distinct facility from the solar PV facility.



The Project will be **connected to the distribution system** operated by Hydro One Networks Inc. and will be charged from, and deliver energy to, the public grid.

It will use industry-leading lithium iron phosphate (**LFP**) battery technology. Skyline Energy will work with **top-tier vendors and suppliers** to design, build and operate the Project in accordance with all applicable laws and industry best practices.

**Safety is a top priority:** the Project will comply with fire standards set out under NFPA 855 and UL 9540A and be equipped with fire detection and suppression systems. Skyline Energy will prepare a comprehensive emergency response plan with input from local fire authorities and will arrange BESS-specific fire response training.

Skyline Energy chose the Host Property because the property has **space available** for the Project in an area that is **sufficiently set back from natural heritage features**, is **not a Prime Agricultural Area** in the Official Plan, and is close **to distribution lines with capacity**.

Skyline Energy also owns the existing 3MW solar PV generating facility on the Host Property, which is under a 20-year contract with the IESO. Skyline Energy is satisfied that the BESS Project can safely be added as a **complementary use** of the Host Property. The BESS Project will be a separate and distinct project from the solar PV generating facility.

The Host Property is **designated Rural under the Official Plan (with portions subject to an EP overlay)** and is **zoned RG (Rural General) (with portions subject to an EP overlay)** under the existing Somerville Zoning By-law<sup>1</sup>. Notably, it is not designed as a Prime Agricultural Area.

The Project will be carefully situated on the Host Property to **avoid any impact on natural heritage features**. It will remain outside of any areas designated as

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<sup>1</sup> We understand that Council of the City of Kawartha Lakes has passed a consolidated Rural Zoning By-law (By-law No. 2024-113) (May 2024), but that the consolidated RZB is not yet in effect due to a appeal before the Ontario Land Tribunal.

Environmental Protection under the Official Plan or Zoning By-law. More specifically, it will be set back more than **30 meters from creeks** on the property and more than **120 meters from significant woodlands and unevaluated wetlands**.

The existing solar PV generating facility is subject to a provincial **species-at-risk (SAR)** permit that includes conservation obligations with respect to a designated part of the Host Property. The BESS Project will be located outside of the area designated for conservation.

The Project will be situated far enough from the neighbouring residential homes and designed carefully so as to **meet all applicable noise requirements** for rural environments.

## Community Benefits

The Project will support the local and provincial **reliability of the electricity grid**, by storing excess energy when it is not needed, delivering that energy when it is needed, and smoothing our irregularities in the grid.

Skyline Energy is committed to ensuring that the Project benefits the local community. We are offering a **\$1,000 per MW per year of funding to the Municipality** over the 20-year contract life of the Project, the details of which would be documented in a Community Benefit Agreement to be signed after the IESO awards a contract to the Project.

The Project will create some **local jobs**. Skyline Energy will offer opportunities to local suppliers and trades during construction and operation.

## Community Engagement

Skyline Energy has undertaken **pre-consultation** with Council and municipal planning staff to validate our understanding of the Host Property, to prepare to request a Municipal Support resolution, and to understand what Downstream Approvals will be required for the Project.

Skyline Energy voluntarily held a **community open house** on October 23, 2025. As discussed further below, the project was generally well received by those in attendance, particularly after we addressed some specific questions they had.

Skyline Energy is also **engaging with Indigenous communities** in the area, in particular the local Indigenous communities who are parties to the Williams Treaties and the Métis Nations of Ontario Peterborough and District Wapiti Métis Council, to inform them of the Project, seek any input they may have, and hopefully to identify a Indigenous equity partner for the Project.

We will continue to engage with the community as the Project moves forward.

## Downstream Approvals

If granted, a **Municipal Support Resolution does not replace the requirement for the Project to obtain project-specific approvals** from the Municipality or the County or other authorities having jurisdiction (collectively, the **Downstream Approvals**). As detailed in this report, Skyline Energy expects to be required to seek several Downstream Approvals, including an official plan amendment and a zoning change (both to add BESS as a permitted use of this property), site plan approval (to be confirmed) and building permits. Skyline Energy will apply for the Downstream Approvals once it receives a contract from the IESO.



Skyline Energy incurs significant risk by bidding the Project. The IESO will require Skyline Energy to **post bid security with the IESO of \$35,000 per MW** (up to \$525,000). If the IESO awards a contract to the Project but Skyline Energy is unable to complete the Project - including because it cannot obtain Downstream Approvals - then Skyline Energy will forfeit that bid security. Skyline Energy is therefore investing significant time and effort to understand Downstream Approvals before submitting its bid.

## Details

### Proponent

#### Project Name

The project is called **Balsam Lake** in our submissions to the IESO.

#### Proponent Name

Skyline Energy has formed the following project company specifically to own the West Grey project: **Skyline Clean Energy SPV VI Inc.**

#### Skyline Energy

Skyline Energy is a leading Canadian clean-energy developer and asset manager headquartered in Guelph, Ontario. Since launching the Skyline Clean Energy Fund in 2018, Skyline Energy has built a diversified portfolio of 80+ solar installations (including projects on the Host Property and in Pontypool) and multiple biogas facilities across the province with in excess of \$500 million.

Skyline Energy is part of the Skyline Group which acquires, develops and manages real estate properties and clean energy assets. Their real estate holdings include apartments, commercial plazas and industrial sites, including apartments in Lindsay.

With over \$9B in assets under management and a proven record in renewable energy, Skyline brings the scale, stability, and expertise municipalities can depend on.

#### Blue Circle Energy

To accelerate the growth of our battery energy storage system portfolio, Skyline Energy has partnered with Toronto-based Blue Circle Energy Advisory Inc., specialists in renewable energy project development. Representatives of Blue Circle Energy have supported Skyline Energy in their pre-consultation engagements.

## IESO LT2 RFP

### About the IESO

The IESO is a Crown corporation that is responsible for several key functions in Ontario's electricity sector:

- *Grid operation* - making sure electricity is flowing to the right places in the transmission system;
- *Wholesale market administration* - tracking and financially settling payments for purchase and sale of energy;
- *Long-term system planning* - determining what resources and improvements the grid will need to meet future demand;
- *Resource procurement* - running programs to acquire new energy resources.

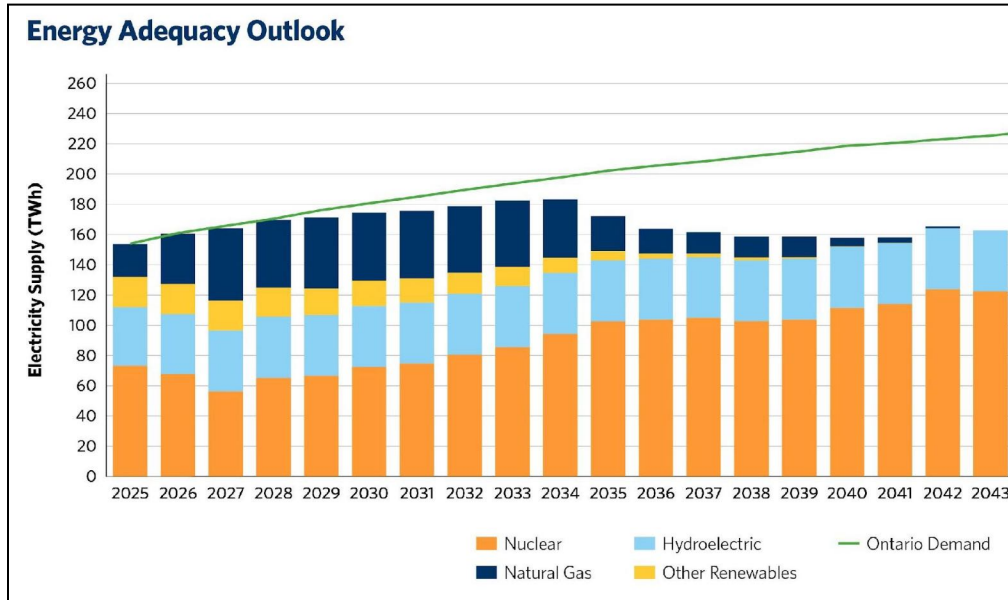
When planning and procuring new resources, the IESO carefully balances the technical needs of the grid, the policy priorities of the government, and the interests of electricity customers in receiving reliable and affordable power.

### Need for Long Term Procurement

In its role as system planner, the IESO prepares Annual Planning Outlooks for the province. The IESO forecasts that Ontario is facing a multi-year period of dynamic change (see Figure 1 below):

- Demand is going up, driven by the electrification of everything (EVs, heat pumps, datacentres, etc.).
- Ontario is refurbishing nuclear stations, which provide over half of the province's energy. Significant amounts of nuclear capacity will come offline temporarily.
- Existing generating resources are nearing their end of contract, potentially coming offline.

Figure 1: Supply Gap



Source: IESO

To respond to these changes, the IESO needs to procure more resources to fill the gap between supply and demand and to keep the grid stable. The IESO needs two types of resources:

- *Energy*: resources like wind, solar and hydro plants supply the bulk of the electricity needed to meet most of the forecasted demand.
- *Capacity*: resources like gas-peaker plants and battery energy storage systems (BESS) deliver bursts of power to make sure that supply matches demand minute-by-minute every day, to accommodate the intermittency of renewable generation, and to resolve instabilities in the grid.

The more the IESO adds Energy resources, the more it also needs to add Capacity resources to keep the system balanced at all times.

## LT2 Procurement

Over the next several years, the IESO will procure the following:

- at least 14,000 GWh of energy resource; and

- at least 1,600 GW of capacity resources

The IESO is looking to the private sector to develop, finance, construct, operate and maintain these new resources.

To that end, the IESO is running a competitive Long Term Procurement process, which is currently in its second phase: **LT2**. LT2 has two streams: Energy (LT2e) and Capacity (LT2c). Each will include multiple RFP rounds. The first round is running now:

- LT2e-1, which closed October 16, 2025, is for 3,000 GW of energy projects
- LT2c-1, which closes December 18, 2025, is for 600 MW of capacity projects.

Skyline Energy is participating in LT2c-1.

### LT2c-1 RFP

Under the LT2c-1 RFP, qualifying projects are referred to as **Long-Term Capacity Services Projects**. To qualify as a Long-Term Capacity Services Project, Skyline Energy's West Grey BESS project must:

- Have enough energy storage capacity to deliver energy at full power (e.g., 30 MW) for at least 8 hours;
- Connect to a feeder or circuit that has capacity for the Project;
- Receive a Municipal Support Resolution;
- Provide large financial security (\$35,000 per MW) that Skyline Energy forfeits if they are awarded a project that they cannot build; and
- Meet all of the other requirements of the LT2c-1 RFP and Contract (copies of which are published on the IESO website<sup>2</sup>)

Every LT2 round is designed to be competitive for bidders and to result in projects that serve the best interest of Ontario:

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<sup>2</sup> <https://www.ieso.ca/Sector-Participants/Resource-Acquisition-and-Contracts/Long-Term-2-RFP>

- The RFP and Contract were developed by the IESO through almost two years of public consultation.
- The RFP is transparent - everybody plays by the same rules.
- Bidders must propose good projects in sensible locations at the lowest possible prices if they hope to win.
- The private sector pays to develop, build and operate the projects.
- Proponents must adhere to the price they bid and cannot increase that price if they run over budget.

## Development Process

### Pre-bid Development

Skyline Energy is currently completing the pre-bid development of the Project. The goals of pre-bid development are to:

- analyze the attributes of the Host Property;
- validate the feasibility of the Project;
- seek a Municipal Support Resolution;
- understand the scope of Downstream Approvals;
- develop an initial financial model and bid price for the Project,
- partner with an Indigenous equity partner if possible,
- decide if the Project can be bid competitively under LT2c-1 RFP; and
- submit a complete bid.

The pre-bid development work has included:

- identifying the host property, which is owned by a subsidiary of Skyline Energy;
- engaging with Hydro One and the IESO to validate that there is grid capacity for the Project;
- reviewing planning, zoning and other existing site attributes that inform the siting of the Project and the scope of Downstream Approvals;

- engaging with Council of the City of Kawartha Lakes to introduce the Project and seek a Municipal Support Resolution;
- engaging with staff at the municipality and other potential authorities having jurisdiction to validate our understanding of site constraints and Downstream Approval requirements;
- engaging with Indigenous communities to make them aware of the Project and to seek an equity partner;
- preparing a preliminary site layout;
- obtaining indicative pricing from manufacturers and service providers for the construction and operation of the Project.

The pre-bid development will culminate in December 2025 when Skyline Energy hopes to bid the Project under LT2c-1.

### Post-award Development

The IESO currently intends to award contracts under LT2c-1 by June 20, 2026. If Skyline Energy is awarded a Contract by the IESO<sup>3</sup>, it will then undertake the post-award development of the Project, including:

- continuing engagement with the Municipality and other authorities having jurisdiction, obtaining all Downstream Approvals, and completing detailed site plans and engineering design (through the balance of 2026);
- procuring equipment and services to construct and operate the Project and completing construction (2027);
- commissioning the Project (early 2028).

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<sup>3</sup> If Skyline Energy defers bidding the Project this December or is not awarded a Contract, it may choose to rebid the Project in a subsequent LT2 round.

## Project Description

### Specifications

Sponsor	Skyline Energy
Proponent name	Skyline Clean Energy SPV VI Inc.
Capacity	22 MW, 8-hour duration
Size	Approximately 2 acres
Location	The proposed location of the Host Property is shown in Figure 2 below. The draft site layout is shown in Figures 3 and 4 below.
Major components	<p>Integrated BESS system comprising:</p> <ul style="list-style-type: none"> <li>• Approximately forty (40) 20-foot containers, which house the batteries and power conversion systems;</li> <li>• Transformers (with spill protection);</li> <li>• Switchgear; and</li> <li>• Wires and poles from switchgear to point of interconnection with Hydro One feeder</li> </ul>
Interconnection	Hydro One distribution system through the 44kV M7 feeder (which connects to the Linday TS).
Fire safety	<p>Comprehensive approach including:</p> <ul style="list-style-type: none"> <li>• Design in compliance with NFPA 855 and UL 9540A ensuring adequate spacing between containers and road clearances;</li> <li>• Equipment with integrated with multi-layer fire detection, thermal monitoring, and automatic suppression systems;</li> <li>• Comprehensive emergency response plan, to be drafted with help from Energy Safety Response Group (ESRG), the leading safety experts for BESS and local fire authorities; and</li> </ul>

	<ul style="list-style-type: none"> <li>• Training on emergency response plan to local fire authorities.</li> </ul>
Noise	Meet all applicable noise criteria for sensitive receptions in Class 3 (rural) environments, with the final design to be validated in an acoustical assessment prepared and stamped by a licensed engineering professional.
Access and laneways	Use existing entrance from Northline Road to the solar PV generating facility to provide access to the Host Property. Extend and improve laneways on the Host Property as needed to provide access to the Project, including for emergency response vehicles.
Stormwater management	Stormwater management plan to be completed during post-award development
New buildings	None. All BESS equipment is self-contained and designed for outdoor use

### Host Property

Address	1246 Northline Road, Kawartha Lakes, ON (see Figure 2 below)
PIN	63119-0589 (LRO#57)
Landowner	2426628 Ontario Inc. (a subsidiary of Skyline Energy)
Access rights	Proponent to enter into an intercompany long-term lease with landowner
Neighbouring uses	Rural on all sides, with some residential homes
Nearest home	> 250 m
Official Plan designation	Rural Some portions designated Environmental Protection

Prime Agricultural Area	No part of the Host Property is designated as a Prime Agricultural Area under the Official Plan
Zoning	RG (Rural General) Some portions designated Environmental Protection
Conservation	The existing solar PV generating facility holds a species-at-risk permit that imposes conservation obligations with respect to a portion of the Host Property (see Figure 4) - the new BESS Project is outside of the conservation zone
Natural heritage	The Project will be sufficiently setback from all designated natural heritage features (see Figure 4 below). Specifically, it will be: <ul style="list-style-type: none"> <li>• more than 30 m from creeks;</li> <li>• more than 120 m from the Significant Woodlands found to the south and east of the Host Property;</li> <li>• more than 120 m from the unevaluated wetland on the Host Property.</li> </ul>
Cultural heritage	A Heritage Self-Assessment Report was prepared by York North Archaeological Services Inc. (a professional archaeological and heritage consultant) in 2012 in connection with the development of the solar PV generating facility. The Heritage Self-Assessment concluded that the Host Property does not have on it, or abutting it, any properties of cultural heritage significance. It also concluded that the solar project would not have the potential to impact on any other heritage or cultural resources. <sup>4</sup> We assume those conclusions will hold true for the BESS given its proximity to the solar project on the same property.
Archeological potential	A Stage I-II Archeological Assessment was prepared by

<sup>4</sup> This Heritage Self-Assessment Report was reviewed and summarized by Arcadis Canada Inc. in s. 3.1.7.3 of a Phase I Environmental Site Assessment Update report on the Host Property dated January 7, 2020 (the **Phase 1 ESA**). We reviewed the Phase 1 ESA only.

	<p>York North Archaeological Services Inc. (a professional archaeological and heritage consultant) in 2012 in connection with the development of the solar PV generating facility. The Archaeological Assessment concluded that the Project Location does not have any significant archaeological or cultural heritage resources.<sup>5</sup></p>
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Figure 2: Host Property location



<sup>5</sup> This Stage I-II Archeological Assessment Report was also reviewed and summarized by Arcadis Canada Inc. in s. 3.1.7.4 of the Phase 1 ESA (ibid). We reviewed the Phase 1 ESA only.

## Site Layout

The draft site layout is illustrated below:

- Figure 3 shows the draft site layout for the Project on the Host Property.
- Figure 4 illustrates the layout in relation to natural heritage and noise setbacks.
- Figures 5 and 6 are renderings showing the BESS Project in relation to the existing solar PV generation facility.

The draft site layout meets the following objectives:

- Uses a portion of the Host Property that is close to, but outside the footprint of, the existing solar PV generation facility.
- Uses a portion of the Host Property that has minimal tree cover.
- Allows for direct and straightforward access (including for emergency vehicles) via an existing entrance from Northline Road.
- Avoids areas designated under the Official Plan or Zoning Bylaws as Environmental Protection.
- Set back at least 30m from creeks and at least 120m from significant woodlands and unevaluated wetlands.
- Set back at least 250 m from the nearest residential window pane (for noise purposes).
- Tucked back from the road as far as possible (given other constraints) to minimize visual impact.

The site layout will be elaborated and refined during the post-award design phase, including to address any additional feedback from the municipality.

Figure 3: BESS site layout



Figure 4: BESS site with overlays showing constraints

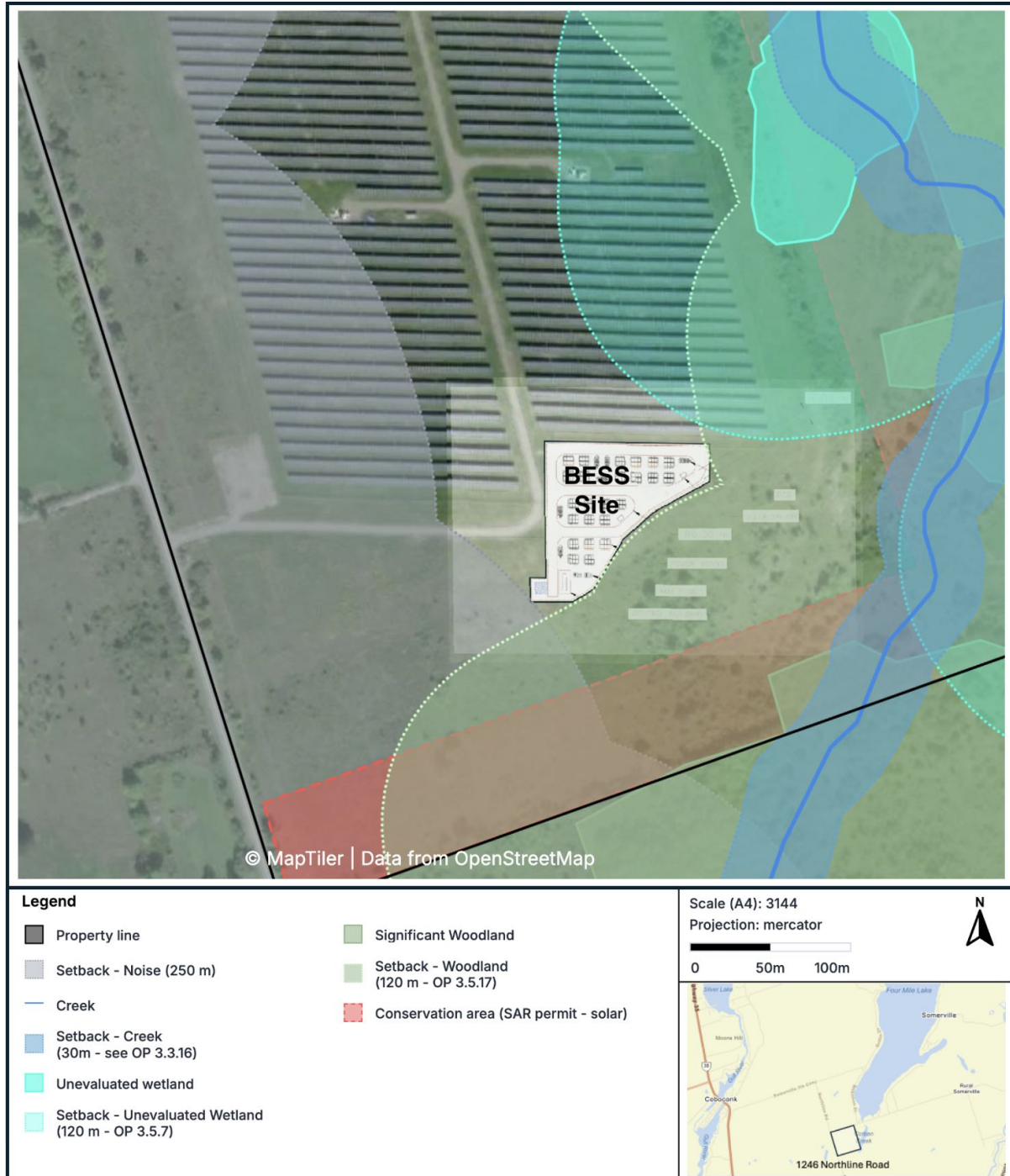


Figure 5: Looking southeast over the solar PV project to the BESS Project

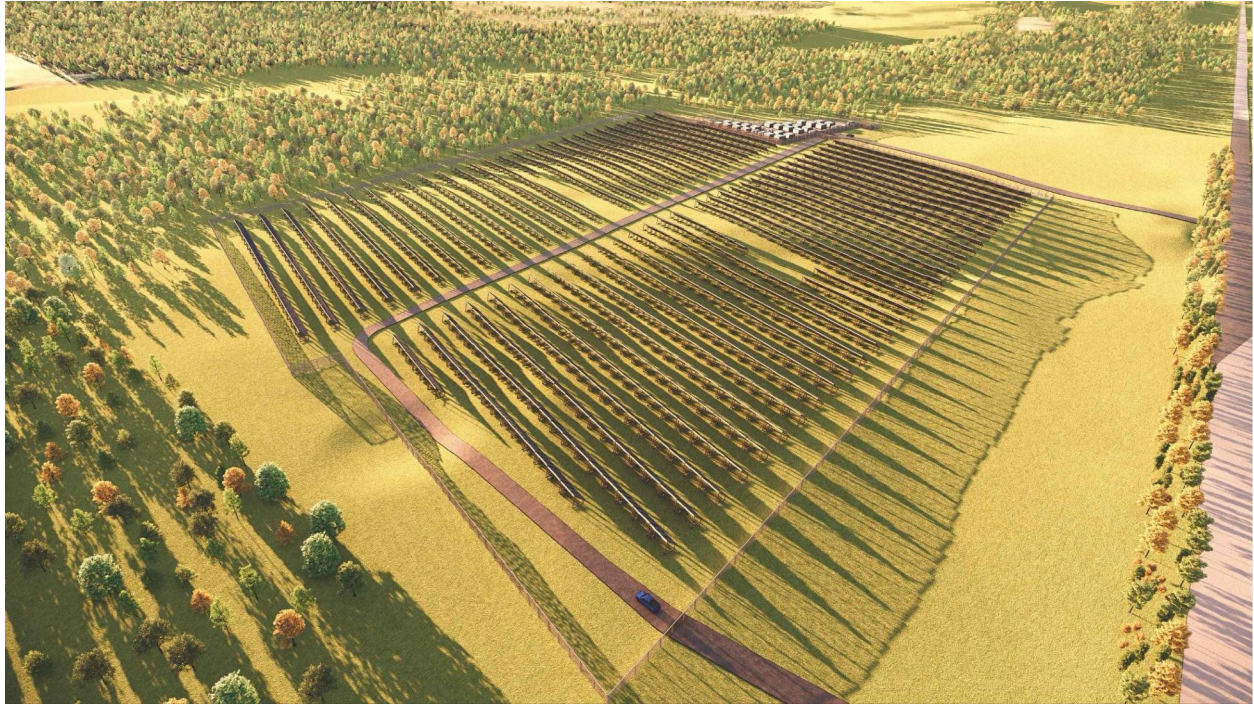




Figure 6: Looking east from existing entrance on Northline Road



## Major Vendors and Suppliers

Skyline Energy will work with top tier equipment manufacturers and service providers to ensure that we build a high-quality, safe and reliable BESS. Skyline Energy has identified the following vendors as meeting those standards:

<p>BESS Equipment and Commissioning</p>	 <p>Canadian Roots, Global Reach: Headquartered in Guelph, Ontario, Canadian Solar is a trusted, TSX- and NASDAQ-listed company with a strong Canadian identity.</p> <p>Global Manufacturing Power: Their batteries are produced in China, where scale manufacturing drives cost efficiency and supply reliability.</p> <p>Lithium Iron Phosphate (<b>LFP</b>) chemistry – Proven Safety LFP batteries are inherently safer than other lithium-ion chemistries. They are resistant to thermal runaway, meaning a lower fire risk.</p> <p>We are evaluating multiple LFP BESS manufacturers to ensure the best fit. Canadian Solar is currently leading due to its balance of safety, scale, cost-effectiveness, and Canadian market presence.</p>
<p>Operations and Maintenance</p>	 <p>Anvil Crawler Development Corp. (<b>ACDC</b>), a fully integrated member of Skyline Group of Companies, brings deep roots in Ontario's clean energy ecosystem and a proven track record</p>

	<p>across the full lifecycle of BESS infrastructure, design, build, operation, and maintenance.</p> <p>Anvil Crawler has successfully delivered BESS projects for the Toronto Transit Commission, integrating battery systems that now power e-bus depots with peak shaving and grid support capabilities. They have also led Ontario microgrid and EV charging deployments, backed by federal funding through NRCan. ACDC has also performed BESS deployments for Panasonic and Powerbank.</p>
<p>Emergency response planning and training</p>	 <p>Energy Safety Response Group (ESRG) is a firefighter-led organization who specializes in battery storage testing, deployment and lifecycle services. ESRG possesses nearly 150 years of combined experience in firefighting, training, fire and failure investigation, risk assessment, hazardous materials, and energy storage safety and testing.</p> <p>Via ESRG, Skyline Energy will coordinate training, site familiarization and emergency response planning development with local fire services and EMS prior to commissioning.</p>

Once the Project receives a contract from the IESO, Skyline Energy will run competitive procurement processes for major equipment and services. The list of vendors may change based on Skyline Energy’s evaluation of proposals.

## Community Benefits

### Grid Stability

The Project will support the local and provincial **reliability of the electricity grid**. Battery energy storage acts as a “shock absorber” for the grid by storing excess energy when it is not needed, delivering that energy when it is needed, and smoothing our irregularities in the grid.

### Community Benefit Agreement

Skyline Energy acknowledges that the Project may not produce a significant increase in property tax revenue for the municipality because the majority of the capital cost of the Project is equipment, which generally does not increase the assessed value of the Host Property. Skyline Energy is therefore prepared to provide **\$1,000 per MW per year of funding to the Municipality** over the 20-year contract life of the Project. This commitment could take the form of a Community Benefit Agreement to be signed after the IESO awards a contract to the Project.

### Local Jobs and Businesses

Skyline Energy will offer **opportunities for local suppliers and trades** to help build and operate the Project.

## Community Engagement

### Municipal Engagement

Skyline Energy engages early with municipalities and the public, sharing project goals, timelines, and expected impacts. We have consulted with the municipality and community as follows:

- Initial outreach - July
- Pre-consultation application and supporting cover letter submitted September 18, 2025 (fee paid September 22)
- Pre-consultation discussion with Planning staff (Mark Jull and Katherine Evans) held October 6, 2025
- Notice of community meeting - October 14, 2025
- Community meeting - October 23, 2025
- Pre-Engagement Confirmation Notice (IESO form) delivered to Ron Taylor (Chief Administrative Officer, City of Kawartha Lakes) on October 8, 2025 - see Exhibit C.
- Presentation to Committee of the Whole - planned for November 4, 2025

### Community Meeting

Skyline Energy voluntarily hosted a public community meeting on October 23, 2025 (notice of which was published October 14) to share information about the Project and answer questions.

Six members of the public attended, one of whom was a member of the local fire department. The attendees were supportive of the role BESS can play in the electricity system, which is to store excess generation during periods of low demand (mostly at night) and to inject it back into the grid during periods of high demand, thus making better use of existing generation capacity while mitigating the need to sell excess power to the US during periods of oversupply.

As set out below, attendees had questions about three main topics, which Skyline Energy addressed during the meeting.

Question	Response
<p><b>Groundwater contamination</b> - Some attendees were concerned that leaks from the BESS could leak into the groundwater, flow through limestone deposits, and contaminate Four Mile Lake, which supplies drinking water.</p>	<p>Under normal operation, a BESS does not release any contaminants into the environment. Skyline Energy is, however, prepared to manage the risk posed by two unlikely events: transformer leaks and battery fires:</p> <ul style="list-style-type: none"> <li>• The risk of oil leaks from transformers will be addressed by including appropriate spill containment structures under the transformer pads (including adsorbent material to soak up any spills). Transformers are a very common type of electrical equipment. They are used throughout Ontario in many different applications, not just BESS. Skyline Energy will follow the well-developed industry best practice for designing and building appropriate spill containment for transformers.</li> <li>• In the case of a fire, the contaminants are found in the ash that is produced by the fire. Unlike transformer oil, that ash does not flow quickly into groundwater. Contamination can therefore be managed through appropriate fire response and cleanup</li> </ul>

	<p>protocols, which skyline Energy will help develop as part of the emergency response plan for the Project.</p>
<p><b>Battery fires</b> - Some attendees were concerned about the prospect of batteries catching fire and burning very dramatically (through a process known as thermal runaway).</p>	<p>Skyline Energy explained how the risk of such fires is very low. The risk of thermal runaway fire is extremely low for modern BESS systems that use lithium iron phosphate (LFP) chemistry (which is less prone to thermal runaway than older NMC chemistry). As a point of comparison, based on reported incident rates in North America, an LFP BESS is 200 times less likely to catch fire than a typical gas station.</p> <p>The risk of BESS fires can be well managed through equipment choice, container spacing and emergency preparedness:</p> <ul style="list-style-type: none"> <li>● Our Project will be designed with fire safety as a top priority. Each BESS unit will meet specific BESS fire standards (NFPA 855 and UL 9540A), will be remotely monitored 24/7, and will have built-in fire detection, automatic suppression and gas venting.</li> <li>● BESS units will be spaced out to prevent a fire in one container from spreading to any other container.</li> <li>● In the unlikely event that a BESS container catches fire, the best approach is usually to have a plan to</li> </ul>

	<p>allow the fire to burn itself out and to prevent it from spreading. We will develop a site-specific emergency response plan with input from local firefighters and will arrange BESS-specific fire fighting training for your local first responders. We work with Energy Safety Response Group (ESRG), a firefighter-led organization who specializes in battery storage testing, deployment and lifecycle services, to develop these plans and training.</p>
<p><b>Noise</b> - Some attendees were concerned that the BESS would be loud and that sound would travel far.</p>	<p>Skyline Energy explained that the main source of noise is HVAC equipment (used to manage battery temperature). They assured residents that the project will be designed to meet the applicable noise standards (NPC-300 rural noise standards - no more than 40 dBA at any bedroom window; library volume).</p> <ul style="list-style-type: none"> <li>• As part of the design process, the Project will be subject to an acoustical analysis by a qualified engineer.</li> <li>• If any potential noise issues are identified, the design will be updated to include appropriate noise abatement and mitigation measures.</li> </ul>

Skyline Energy believes that the residents who attended the open house left better informed about - and more comfortable with - the Project.

### **Request for Municipal Support Resolution**

We have reached the stage where we are respectfully asking the City of Kawartha Lakes to provide a Municipal Support Resolution for the Project.

The LT2 RFP explicitly requires that any Project that is located on “Municipal Project Lands” (defined in the RFP to mean properties that are subject to the land use authority of the local municipality) must receive a “Municipal Resolution in Support of Proposal Submission” - i.e., a Municipal Support Resolution. Skyline Energy must include a copy of the signed Municipal Support Resolution as part of its proposal submission to the IESO.

Exhibit A to this report provides a populated template Municipal Support Resolution in the form prescribed by the IESO. Exhibit B provides a copy of the IESO *Prescribed Form: Evidence of Municipal Support*, which includes specific guidance for municipalities, including in cases where the municipality would prefer to draft its own form of resolution. As an overview only, the Municipal Support Resolution must:

- include specific identifying information about the Project, which we have included in Exhibit A;
- confirm that Skyline Energy has, no later than sixty (60) days prior to the Proposal Submission Deadline of December 18, 2025, delivered a Pre-Engagement Confirmation Notice to the Chief Administrative Officer, which we have done (copy attached as Exhibit C);
- state that:
  - the City of Kawartha Lakes supports the submission of a proposal to the IESO for the Long-Term Capacity Services Project located on the applicable Municipal Project Lands;
  - the proponent has undertaken, or has committed to undertake, Indigenous and community engagement activities in respect of the

- Long-Term Capacity Services Project to the satisfaction of the City of Kawartha Lakes - we have commenced and are committed to continuing such engagement activities;
- the Municipal Project Lands where we will locate the Project are not designated as Prime Agricultural Areas - we have received confirmation from Planning staff that the host Property is designated Rural and is not part of any Prime Agricultural Areas.

As indicated at the outset of this report, **the IESO is very specific about what must be included in the Municipal Support Resolution. Even small deviations from the IESO requirements could result in the Project being disqualified under the RFP. We therefore strongly urge the Municipality to use the template resolution attached as Exhibit A.** If you would prefer to draft a resolution that meets the requirements in Exhibit B, we would kindly ask for an opportunity to review the draft resolution prior to the applicable Council meeting to ensure that it meets the IESO's requirements.

A Municipal Support Resolution does not replace the need for Skyline Energy to seek the Downstream Approvals discussed below should the Project be awarded a contract by the IESO. Also, granting a Municipal Support Resolution does not guarantee that the Project will be bid into the December RFP or awarded a contract by the IESO.

### Indigenous Engagement

Skyline Energy is also committed to engaging with Indigenous communities. We respect and value the input of the Indigenous communities who are the traditional keepers of the land and who may have an interest in learning more about our Project.

We are notifying several Indigenous communities early in the development process to ensure that they are aware of this proposed Project and have the opportunity to

share any comments, interests, or concerns. Those communities include those who are parties to the Williams Treaties and the Métis Nations of Ontario Peterborough and District Wapiti Métis Council.

We are also endeavouring to identify an Indigenous community to become an equity partner in the Project.

### **Ongoing Engagement**

Skyline Energy remains committed to ongoing engagement with the City of Kawartha Lakes and with the public. Assuming the IESO awards a Contract to the Project, we will continue to work with you to identify and meet requirements related to the Downstream Approvals for the Project (as discussed below) and to implement a Community Benefit Agreement.

We will also continue our engagement with Indigenous communities about the Project.

## Downstream Approvals

As mentioned above, the Municipal Support Resolution is a preliminary endorsement of the Project that is a mandatory component of a bid under the LT2 RFP. However, it is not the only approval we will need to proceed with the Project. Several Downstream Approvals will be sought once we receive a contract from the IESO.

The following table summarizes our current understanding of the Downstream Approvals that will be required for the Project:

<p>Planning and Zoning</p>	<p>The Host Property is primarily designated Rural under the Kawartha Lakes Official Plan, with some parts of the property designated Environmental Protection. The Host Property also contains Unevaluated Wetlands and Significant Woodlands as identified in the Official Plan. The Host Property is zoned RG (Rural General) under Somerville Zoning By-law 78-45 with some areas zoned Environmental Protection. Neither the Official Plan designation nor the zoning explicitly contemplates battery energy storage systems as a permitted use, nor do they include general exceptions for this type of use (e.g., for electrical utility infrastructure).</p> <p>We therefore plan to apply for site-specific <b>Official Plan amendments</b> and <b>Zoning By-law amendments</b>. Planning staff have indicated that our planning applications will need to be accompanied by a Planning Justification Report (PJR) outlining and justifying the proposal with respect to The Provincial Planning Statement, 2024 (PPS) and The City of Kawartha Lakes Official Plan (Official Plan).</p>
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	<p>Planning staff are investigating if <b>Site Plan Approval</b> will be required. However, we note that the Host Property is not in the site plan control areas mapped in Schedule 1 through 15 of By-law 2016-069.</p>
<p>Conservation</p>	<p>The Project is not in an area that is regulated by a provincial conservation authority.</p>
<p>Other Environmental</p>	<p>BESS projects are eligible to be registered under the provincial Environmental Activity and Sector Registry (<b>EASR</b>) provided that the noise emission criteria are met. We will design the Project accordingly and will <b>register the Project under EASR</b>.</p> <p>Stormwater management plans associated with BESS projects would have previously required Environmental Compliance Approvals. However, following recent regulatory changes by the Province, they can now be registered under EASR<sup>6</sup> if applicable requirements are met, including the preparation of a stormwater management report stamped by a licensed engineering professional. We will design the Project accordingly and will <b>register any stormwater management works under EASR</b>.</p> <p>The Project <b>does not require a Class Environmental Assessment for Transmission Facilities</b> because the project will connect to the distribution system at 44kV, it is well below the threshold for which a Class EA for TF would be required.<sup>7</sup></p> <p>We will work with the province to determine if any amendments are required to the <b>species-at-risk</b> permit</p>

<sup>6</sup> See [O. Reg. 137/25: Registrations Under Part II.2 of the Act - Storm Water Management Works](#)

<sup>7</sup> See [Class Environmental Assessment for Transmission Facilities](#) (February 2024)

	<p>granted to the solar PV generating facility or if any complementary species-at-risk permit is required for the new BESS Project. As discussed previously, the BESS Project is being situated outside of the parts of the Host Property that are designated for conservation under the existing species-at-risk permit.</p>
Interconnection	<p>As part of its evaluation of the Project proposal under the LT2 RFP, the IESO will conduct a <b>Deliverability Test</b> which will assess whether the Project can be safely connected to the grid. The Deliverability Test takes into account the existing conditions on the grid and the impact of projects that will be approved under LT2. If the Project does not pass the Deliverability Test, it will not be awarded a contract.</p> <p>If the Project is awarded an LT2 Contract, Hydro One will conduct a <b>Connection Impact Assessment</b> to identify the project-specific technical and operational requirements that the Project must meet to connect to the distribution system.</p>
Cultural heritage	<p>We do not anticipate needing any approvals with respect to cultural heritage. As discussed above, a prior Heritage Self-Assessment concluded that the Host Property does not have on it, or abutting it, any properties of cultural heritage significance. It also concluded that the solar project would not have the potential to impact on any other heritage or cultural resources.</p>
Archeological potential	<p>We do not anticipate needing any approvals with respect to cultural heritage. As discussed above, a Stage I-II Archaeological Assessment concluded that the Project Location does not have any significant archaeological or cultural heritage resources.</p>

## **Exhibit A - Template Municipal Support Resolution**

The attached template Municipal Support Resolution is in the form published by the IESO and has been pre-populated with Project-specific details.

## MUNICIPAL SUPPORT RESOLUTION

Resolution NO: \_\_\_\_\_ Date: \_\_\_\_\_

### WHEREAS:

1. The Proponent is proposing to construct and operate a Long-Term Capacity Services Project located on Municipal Project Lands, as defined and with the characteristics outlined in the table below, under the Long-Term 2 Capacity Services (Window 1) Request for Proposals (“**LT2(c-1) RFP**”) issued by the Independent Electricity System Operator (“**IESO**”).
2. Capitalized terms not defined herein have the meanings ascribed to them in the LT2(c-1) RFP.
3. The Proponent has delivered, no later than sixty (60) days prior to the Proposal Submission Deadline, a Pre-Engagement Confirmation Notice to an applicable Local Body Administrator in respect of the Municipal Project Lands that includes the details outlined in the table below, except for the Unique Project ID which should only be required as part of the Pre-Engagement Confirmation Notice if available.

Unique Project ID of the Long-Term Capacity Services Project (if available):	Not yet assigned by IESO Temp: LT2c1-SkylineCESPVVIBalsamLake-2025
Legal name of the Proponent:	Skyline Clean Energy SPV VI Inc.
Name of the Long-Term Capacity Services Project:	Balsam Lake
Technology of the Long-Term Capacity Services Project:	Lithium iron phosphate (LFP) battery energy storage system (BESS)
Maximum potential Contract Capacity of the Long-Term Capacity Services Project (in MW):	23.00 MW
Property Identification Number (PIN), or if PIN is not available, municipal address or legal description of the Municipal Project Lands: (the “ <b>Municipal Project Lands</b> ”)	63119-0589 (LRO#57)

4. Pursuant to the LT2(c-1) RFP, if the Long-Term Capacity Services Project is proposed to be located in whole or in part on Municipal Project Lands, the Proposal must include Municipal Support Confirmation which may be in the form of a Municipal Resolution in Support of Proposal Submission;

**NOW THEREFORE BE IT RESOLVED THAT:**

- 5. The council of the City of Kawartha Lakes supports the submission of a Proposal for the Long-Term Capacity Services Project located on the Municipal Project Lands.
- 6. This resolution's sole purpose is to satisfy the mandatory requirements of Section 4.2(c)(iii) of the LT2(c-1) RFP and may not be used for the purpose of any other form of approval in relation to the Proposal or Long-Term Capacity Services Project or for any other purpose.
- 7. The Proponent has undertaken, or has committed to undertake, Indigenous and community engagement activities in respect of the Long-Term Capacity Services Project to the satisfaction of the Municipality.
- 8. The Municipal Project Lands do not include lands designated as Prime Agricultural Areas in the City of Kawartha Lakes's Official Plan.

**DULY RESOLVED BY THE LOCAL MUNICIPALITY**

on the \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_

<Signature lines for elected representatives. At least one signature is required.>

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Name:  
Title

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Name:  
Title

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Name:  
Title

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Name:  
Title

## **Exhibit B - IESO Requirements for Municipal Support Resolution**

See attached IESO *Prescribed Form: Evidence of Municipal Support*.

As part of their bids, Proponents must include a copy of the Municipal Support Resolution as an attachment to this IESO *Prescribed Form: Evidence of Municipal Support*. That form includes specific “Guidance for Municipalities” which explains exactly what must be included in a Municipal Support Resolution. Should the Municipality wish to draft its own resolution (rather than using the template attached as Exhibit A), please follow this guidance exactly.

This page sets out the instructions for completing the Prescribed Form: Evidence of Municipal Support (Capacity).

All capitalized terms used in these instructions and the Prescribed Form: Evidence of Municipal Support (Capacity), unless otherwise stated, have the meanings ascribed to them in the LT2(c-1) RFP.

### **INSTRUCTIONS APPLICABLE TO ALL PRESCRIBED FORMS:**

- a. The first page of a Prescribed Form should be marked with the name of the Long-Term Capacity Services Project that is the subject of the Proposal. The Proponent should use the name given to the Long-Term Capacity Services Project in the Prescribed Form: Proponent Information, Declarations and Workbook (Capacity).
- b. This instruction page is not required to be submitted as part of the completed Prescribed Form.
- c. The Prescribed Form is required to be submitted electronically via email to the IESO at [LT2.RFP@ieso.ca](mailto:LT2.RFP@ieso.ca).
- d. Information provided in each Prescribed Form should be consistent with the information provided in the Proposal.
- e. Where the Prescribed Form has multiple pages, the pages of the Prescribed Form should be kept together in the Proposal in sequential order.
- f. Where a blank field for a section/page reference is provided in a Prescribed Form, enter the section/page reference of the Proposal where the substantiating evidence for that particular item can be found.
- g. Apart from the completion of any blanks, drop down lists, check boxes or similar uncompleted information in a Prescribed Form, no amendments may be made to the wording of a Prescribed Form.
- h. Each Prescribed Form must be completed in its entirety. Fields marked <if applicable> must be completed if applicable to the Proposal. If not applicable, they should be marked " Not Applicable".
- i. If a signature is required for a Prescribed Form, the Prescribed Form must be signed by a person with authority to bind the Proponent. The Prescribed Form may be printed, signed and scanned, or may be signed digitally through Adobe (Digital ID, or Fill and Sign), Apple Preview or DocuSign.
- j. With the exception of this instruction page, instructions within a Prescribed Form will be enclosed in brackets.

### **INSTRUCTIONS SPECIFIC TO THIS PRESCRIBED FORM: EVIDENCE OF MUNICIPAL SUPPORT (CAPACITY)**

- k. To meet the mandatory requirements of Section 4.2(c) of the LT2(c-1) RFP, where the Project Site is proposed to be located in whole or in part on Municipal Project Lands, a Proponent is to complete and submit in the Proposal a) the main body of this Prescribed Form and b) a copy of the applicable Municipal Support Confirmation, as indicated in Section 3, from each Local Municipality with authority over the Municipal Project Lands.
- l. Where the Municipal Support Confirmation is in the form of a Municipal Resolution in Support of Proposal Submission, such resolution must be dated no earlier than seven (7) months prior to the RFP Effective Date.
- m. Where the Municipal Support Confirmation is in the form of a Blanket Municipal Support Resolution together with a Blanket MS Confirmation Letter, such Blanket MS Confirmation Letter must be dated no earlier than seven (7) months prior to the RFP Effective Date.
- n. A copy of the Municipal Support Confirmation must be provided in Exhibit B.
- o. Councils of Local Municipalities have the option of using the form of Municipal Resolution in Support of Proposal Submission provided Exhibit A, should they so choose. An alternative to the Municipal Resolution in Support of Proposal Submission is a Blanket Municipal Support Resolution provided together with a Blanket MS Confirmation Letter.
- p. A Municipal Support Confirmation is not required if the Project Site of the Long-Term Capacity Services Project is located wholly on Indigenous Lands, Crown lands managed by the Ministry of Natural Resources and located outside of Municipal Project Lands, Unincorporated Territory, or any combination thereof.

### **GUIDANCE FOR MUNICIPALITIES:**

The IESO is undertaking the LT2(c-1) RFP to competitively procure year-round energy generation services, on a Contract Capacity basis from New Build Electricity generating facilities equal to or larger than one (1) MW registered or able to become registered in the *IESO-administered markets*.

Should a Local Municipality wish to support the submission of a Proposal for a particular Long-Term Capacity Services Project, a group of Long-Term Capacity Services Projects, or one or more particular technology types, they must either pass a Municipal Resolution in Support of Proposal Submission (project-specific) or a Blanket Municipal Support Resolution. In the case of a Blanket Municipal Support Resolution, a Blanket MS Confirmation Letter (project-specific), containing the same project-specific information and statements as set out in template Municipal Resolution in Support of Proposal Submission, must be provided together with the Blanket Municipal Support Resolution.

Local Municipalities are encouraged to use the template Municipal Resolution in Support of Proposal Submission in Exhibit A. Should a Local Municipality wish to develop its own resolution, the resolution must:

- (A) identify:

- (i) the Unique Project ID of the Long-Term Capacity Services Project (if applicable/known)
  - (ii) the name of the Long-Term Capacity Services Project
  - (iii) the name of the Proponent
  - (iv) the generation technology type of the Long-Term Capacity Services Project
  - (v) the maximum potential Contract Capacity of the Long-Term Capacity Services Project (which must not be less than, and may exceed, the largest Contract Capacity ultimately provided in the Prescribed Form: Proponent Information, Declarations and Workbook (Capacity) in respect of the Long-Term Capacity Services Project); and
  - (vi) the Property Identification Number (PIN), municipal address, legal description or GPS coordinates of the Municipal Project Lands; and
- (B) confirm that the Proponent has, no later than sixty (60) days prior to the Proposal Submission Deadline, delivered a Pre-Engagement Confirmation Notice to an applicable Local Body Administrator in respect of the Local Municipality that includes the information above, except for the Unique Project ID which should only be required as part of the Pre-Engagement Confirmation Notice if available, and a sample of a Pre-Engagement Confirmation Notice has been provided in Exhibit C for your convenience; and
- (C) state:
- (i) that the Local Municipality supports the submission of a Proposal for the Long-Term Capacity Services Project located on the applicable Municipal Project Lands. The statement in such resolution may be qualified as being solely for the purposes of satisfying the mandatory requirements under Section 4.2(c) of the LT2(c-1) RFP, and does not supersede any applicable permits or approvals under applicable Laws and Regulations that may be required for a particular Long-Term Capacity Services Project;
  - (ii) that that the Proponent has undertaken, or has committed to undertake, Indigenous and community engagement activities in respect of the Long-Term Capacity Services Project to the satisfaction of the Municipality;
  - (iii) whether or not the Municipal Project Lands are designated as Prime Agricultural Areas as set out in the Local Municipality's Official Plan as of the date of the resolution; and
  - (iv) if the Municipal Project Lands are designated as Prime Agricultural Areas:
    - (a) the Municipal Project Lands are not designated as Specialty Crop Areas;
    - (b) the Long-Term Capacity Services Project is not a Non-Rooftop Solar Project;
    - (c) the Proponent has satisfied the AIA Component One Requirement to the satisfaction of the Local Municipality; and
    - (d) if the Proponent is selected as a Selected Proponent under the LT2(c-1) RFP, the Local Municipality will engage in good faith with the Selected Proponent to enable the Selected Proponent to complete the AIA Components Two and Three Requirement.



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Capitalized terms not defined herein have the meanings ascribed to them in the LT2(c-1) RFP.

**Section 1 – Information of the Proponent and the Long-Term Capacity Services Project**

a.	Unique Project ID of the Long-Term Capacity Services Project: <input Unique Project ID>	
b.	Name of the Long-Term Capacity Services Project: <input name of the Long-Term Capacity Services Project>	
c.	Legal name of the Proponent: <input legal name of the Proponent>	
d.	Property Identification Number (PIN), or if PIN is not available, municipal address or legal description of Properties included in the Municipal Project Lands: <input PIN(s) (if a PIN is not available, use Municipal Address or legal description) or GPS coordinates, if applicable>	
e.	Name(s) of all Local Municipalities with authority over the Municipal Project Lands: <input name of the Local Municipality(ies)>	Local Municipality 1:  Local Municipality 2 (if applicable):

**Section 2 – Pre-Engagement Confirmation Notice**

a.	A Pre-Engagement Confirmation Notice has been delivered to all Local Municipalities with authority over the Municipal Project Lands in accordance with Section 2.1(c)(iii) of the LT2(c-1) RFP:	Yes, a Pre-Engagement Confirmation Notice was delivered to Local Municipality 1 named above in Section 1(e) no later than sixty (60) days prior to the Proposal Submission Deadline  AND (if applicable)  Yes, a Pre-Engagement Confirmation Notice was delivered to Local Municipality 2 named above in Section 1(e) no later than sixty (60) days prior to the Proposal Submission Deadline
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**Section 3 – Municipal Support Confirmation**

a.	The form of Municipal Support Confirmation used for Local Municipality 1 named above in Section 1(e), attached in Exhibit B, which has not been revoked, amended or supplemented in any material respect as of the date hereof, is:	<p>A Municipal Resolution in Support of Proposal Submission dated no earlier than seven (7) months prior to the RFP Effective Date</p> <p>OR</p> <p>A Blanket Municipal Support Resolution with a Blanket MS Confirmation Letter dated no earlier than seven (7) months prior to the RFP Effective Date</p>
b.	The form of Municipal Support Confirmation used for Local Municipality 2 (if applicable) named above in Section 1(e), attached in Exhibit B, which has not been revoked, amended or supplemented in any material respect as of the date hereof, is:	<p>A Municipal Resolution in Support of Proposal Submission dated no earlier than seven (7) months prior to the RFP Effective Date</p> <p>OR</p> <p>A Blanket Municipal Support Resolution with a Blanket MS Confirmation Letter dated no earlier than seven (7) months prior to the RFP Effective Date</p>

I hereby confirm that I am an individual with the authority to bind the Proponent and that, if applicable, by signing this form using electronic signature, I agree to the content, terms and conditions set out in the document on behalf of the Proponent.

**PROPONENT NAME:** \_\_\_\_\_

Per: \_\_\_\_\_

Print Name:

Print Title:

(I have authority to bind the Proponent)

Date Signed:

**EXHIBIT A**  
**FORM OF MUNICIPAL RESOLUTION IN SUPPORT OF PROPOSAL SUBMISSION**

Resolution NO: \_\_\_\_\_ Date: \_\_\_\_\_

*[Note: The Municipal Resolution in Support of Proposal Submission must not be dated earlier than seven (7) months prior to the RFP Effective Date.]*

**WHEREAS:**

1. The Proponent is proposing to construct and operate a Long-Term Capacity Services Project located on Municipal Project Lands, as defined and with the characteristics outlined in the table below, under the Long-Term 2 Capacity Services (Window 1) Request for Proposals ("**LT2(c-1) RFP**") issued by the Independent Electricity System Operator ("**IESO**").
2. Capitalized terms not defined herein have the meanings ascribed to them in the LT2(c-1) RFP.
3. The Proponent has delivered, no later than sixty (60) days prior to the Proposal Submission Deadline, a Pre-Engagement Confirmation Notice to an applicable Local Body Administrator in respect of the Municipal Project Lands that includes the details outlined in the table below, except for the Unique Project ID which should only be required as part of the Pre-Engagement Confirmation Notice if available.

Unique Project ID of the Long-Term Capacity Services Project (if available): <i>&lt;input Unique Project ID&gt;</i>	
Legal name of the Proponent: <i>&lt;input legal name of the Proponent&gt;</i>	
Name of the Long-Term Capacity Services Project: <i>&lt;input name of the Long-Term Capacity Services Project&gt;</i>	
Technology of the Long-Term Capacity Services Project: <i>&lt;input technology of the Long-Term Capacity Services Project&gt;</i>	

<p>Maximum potential Contract Capacity of the Long-Term Capacity Services Project (in MW):</p> <p><i>&lt;input the maximum potential Contract Capacity of the Long-Term Capacity Services Project (in MW)&gt;</i></p>	
<p>Property Identification Number (PIN), or if PIN is not available, municipal address or legal description of the Municipal Project Lands:</p> <p><i>&lt;input the applicable description&gt;</i> (the "<b>Municipal Project Lands</b>")</p>	

- Pursuant to the LT2(c-1) RFP, if the Long-Term Capacity Services Project is proposed to be located in whole or in part on Municipal Project Lands, the Proposal must include Municipal Support Confirmation which may be in the form of a Municipal Resolution in Support of Proposal Submission;

**NOW THEREFORE BE IT RESOLVED THAT:**

- The council of *<insert name of Municipality>* \_\_\_\_\_ supports the submission of a Proposal for the Long-Term Capacity Services Project located on the Municipal Project Lands.
- This resolution's sole purpose is to satisfy the mandatory requirements of Section 4.2(c)(iii) of the LT2(c-1) RFP and may not be used for the purpose of any other form of approval in relation to the Proposal or Long-Term Capacity Services Project or for any other purpose.
- The Proponent has undertaken, or has committed to undertake, Indigenous and community engagement activities in respect of the Long-Term Capacity Services Project to the satisfaction of the Municipality.
- The Municipal Project Lands *<does/does not>* \_\_\_\_\_ include lands designated as Prime Agricultural Areas in the *<insert name of Municipality>* \_\_\_\_\_'s Official Plan.
- Where the Municipal Project Lands does include lands designated as Prime Agricultural Areas in the *<insert name of Municipality>* \_\_\_\_\_'s Official Plan as of the date of this resolution:
  - The Municipal Project Lands are not designated as Specialty Crop Areas;



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- b. The Long-Term Capacity Services Project is not a Non-Rooftop Solar Project;
- c. The Proponent has satisfied the AIA Component One Requirement to the satisfaction of the Local Municipality; and

If the Proponent is selected as a Selected Proponent under the LT2(c-1) RFP, the council of *<insert name of Municipality>* \_\_\_\_\_ will engage in good faith with the Selected Proponent to enable the Selected Proponent to complete the AIA Components Two and Three Requirement

**DULY RESOLVED BY THE LOCAL MUNICIPALITY**

on the \_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_

<Signature lines for elected representatives. At least one signature is required.>



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## **EXHIBIT B MUNICIPAL SUPPORT CONFIRMATION**

*Note: Attach the Municipal Support Confirmation (i.e., Municipal Resolution in Support of Proposal Submission or a Blanket Municipal Support Resolution with a Blanket MS Confirmation Letter).*

**EXHIBIT C  
SAMPLE OF PRE-ENGAGEMENT CONFIRMATION NOTICE**

Date: \_\_\_\_\_

Re: Pre-Engagement Confirmation Notice under the LT2(e-1) RFP

Dear <insert name of the Local Body Administrator> \_\_\_\_\_,

The Proponent (defined below) is proposing to construct and operate a Long-Term Capacity Services Project located on Municipal Project Lands, as defined and with the characteristics outlined in the table below, under the Long-Term 2 Capacity Services (Window 1) Request for Proposals ("**LT2(c-1) RFP**") issued by the Independent Electricity System Operator ("**IESO**").

We, the Proponent intend to submit a Proposal under the LT2(c-1) RFP and seek to confirm applicable land-use details in relation to the Municipal Project Lands identified below.

Unique Project ID of the Long-Term Capacity Services Project (if available): <i>&lt;input Unique Project ID&gt;</i>	
Legal name of the Proponent: <i>&lt;input legal name of the Proponent&gt;</i>	
Name of the Long-Term Capacity Services Project: <i>&lt;input name of the Long-Term Capacity Services Project&gt;</i>	
Technology of the Long-Term Capacity Services Project: <i>&lt;input technology of the Long-Term Capacity Services Project&gt;</i>	
Maximum potential Contract Capacity of the Long-Term Capacity Services Project (in MW): <i>&lt;input the maximum potential Contract Capacity of the Long-Term Capacity Services Project (in MW)&gt;</i>	
Property Identification Number (PIN), or if PIN is not available, municipal address or legal description of the Municipal Project Lands: <i>&lt;input the applicable description&gt;</i> (the " <b>Municipal Project Lands</b> ")	

We intend to undertake community engagement in respect of the Long-Term Capacity Services Project and appreciate your confirming the applicable land-use details in relation to the Municipal Project Lands. *[Note: Consider detailing planned engagement events, if known.]*

We will be happy to coordinate with you and receive your feedback in respect of our planned engagements.

**PROPONENT NAME:** \_\_\_\_\_

Per: \_\_\_\_\_

Print Name:

Print Title:

(I have authority to bind the Proponent)

Date Signed:

## **Exhibit C - Pre-Engagement Confirmation Notice**

See attached copy of the IESO form of Pre-Engagement Confirmation Notice as delivered October 8, 2025.



120 Adelaide Street West  
 Suite 1600  
 Toronto, Ontario M5H 1T1  
 T 416-967-7474  
 F 416-967-1947  
 www.ieso.ca

**Prescribed Form: Evidence of Municipal Support (Capacity)**  
 LT2.RFP@ieso.ca

LT2(c-1)PF-MS100(v2)

**PRE-ENGAGEMENT CONFIRMATION NOTICE**

October 7, 2025

**Re: Pre-Engagement Confirmation Notice under the LT2(c-1) RFP**

Dear Mr. Ron Taylor, Chief Administrative Officer, City of Kawartha Lakes

The Proponent (defined below) is proposing to construct and operate a Long-Term Capacity Services Project located on Municipal Project Lands, as defined and with the characteristics outlined in the table below, under the Long-Term 2 Capacity Services (Window 1) Request for Proposals ("**LT2(c-1) RFP**") issued by the Independent Electricity System Operator ("**IESO**").

We, the Proponent intend to submit a Proposal under the LT2(c-1) RFP and seek to confirm applicable land-use details in relation to the Municipal Project Lands identified below.

Unique Project ID of the Long-Term Capacity Services Project (if available): <i>&lt;input Unique Project ID&gt;</i>	Temp: LT2c1-SkylineCESPVVIBalsamLake-2025
Legal name of the Proponent: <i>&lt;input legal name of the Proponent&gt;</i>	Skyline Clean Energy SPV VI Inc.
Name of the Long-Term Capacity Services Project: <i>&lt;input name of the Long-Term Capacity Services Project&gt;</i>	Balsam Lake
Technology of the Long-Term Capacity Services Project: <i>&lt;input technology of the Long-Term Capacity Services Project&gt;</i>	Lithium iron phosphate (LFP) battery energy storage system (BESS)
Maximum potential Contract Capacity of the Long-Term Capacity Services Project (in MW): <i>&lt;input the maximum potential Contract Capacity of the Long-Term Capacity Services Project (in MW)&gt;</i>	23.00 MW
Property Identification Number (PIN), or if PIN is not available, municipal address or legal description of the Municipal Project Lands:  <i>&lt;input the applicable description&gt;</i> (the " <b>Municipal Project Lands</b> ")	63119-0589 (LRO#57)



Connecting Today.  
Powering Tomorrow.

120 Adelaide Street West  
Suite 1600  
Toronto, Ontario M5H 1T1  
T 416-967-7474  
F 416-967-1947  
www.ieso.ca

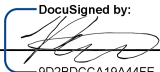
**Prescribed Form: Evidence of Municipal  
Support (Capacity)**  
LT2.RFP@ieso.ca

LT2(c-1)PF-MS100(v2)

We intend to undertake community engagement in respect of the Long-Term Capacity Services Project and appreciate your confirming the applicable land-use details in relation to the Municipal Project Lands.

We will be happy to coordinate with you and receive your feedback in respect of our planned engagements.

**PROPOSER NAME:** Skyline Clean Energy SPV VI Inc.

Per:  \_\_\_\_\_  
9D2BD0CA19A44FE...

Print Name: Robert James Stein

Print Title: Authorized Signing Officer

(I have authority to bind the Proponent)

Date Signed: 10/07/2025